Half Year Results 2021 Analyst meeting



Peter Berdowski - CEO Carlo van Noort - CFO

24 August 2021, Amsterdam



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2021 Half Year Results

Revenue: EUR 1.32 bln
 H1 2020: EUR 1.26 bln

EBITDA: EUR 226 mln
 H1 2020: EUR 204 mln

Net profit: EUR 72 mln
H1 2020: EUR 96 mln net loss; incl EUR 144 mln exceptional charges

Order book: EUR 5.53 bln End 2020: EUR 5.31 bln

Solid financial position: net cash EUR 213 mln
 End 2020: net cash EUR 439 mln

Solvency: 50 %
 End 2020: 51 %





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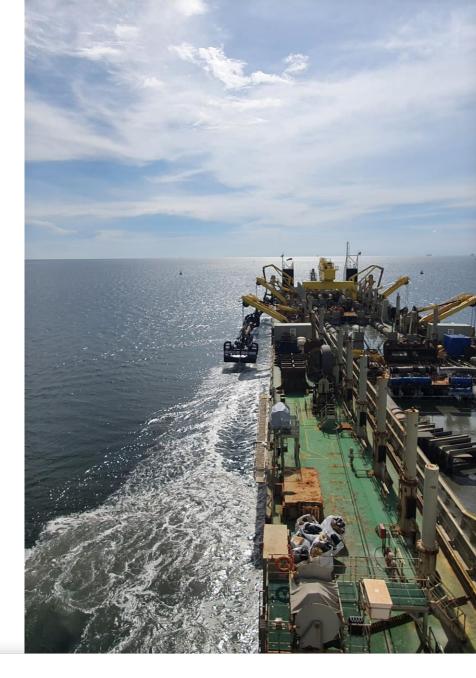
Outlook

Offshore Wind



Revenue by region

EUR mln	H1 21	H1 20	2020
The Netherlands	241	286	581
Rest of Europe	527	370	893
Australia / Asia	271	271	457
Middle East	125	147	244
Africa	25	31	98
North and South America	130	156	252
Total Revenue	1,319	1,261	2,525

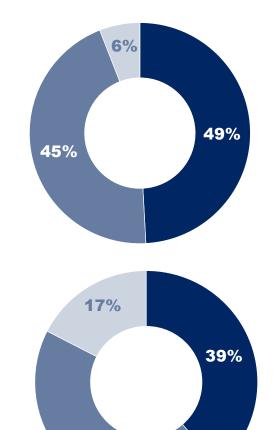




Revenue & EBITDA by segment

Revenue EUR mIn	H1 21	H1 20	2020
Dredging & Inland Infra	656	673	1,316
Offshore Energy	600	506	1,065
Towage & Salvage	79	95	174
Holding & Eliminations	-16	-13	-30
Total	1,319	1,261	2,525

EBITDA EUR min	H1 21	H1 20	2020
Dredging & Inland Infra	91	94	177
Offshore Energy	103	88	194
Towage & Salvage	41	25	50
Holding & Eliminations	-9	-3	-17
Total	226	204	404

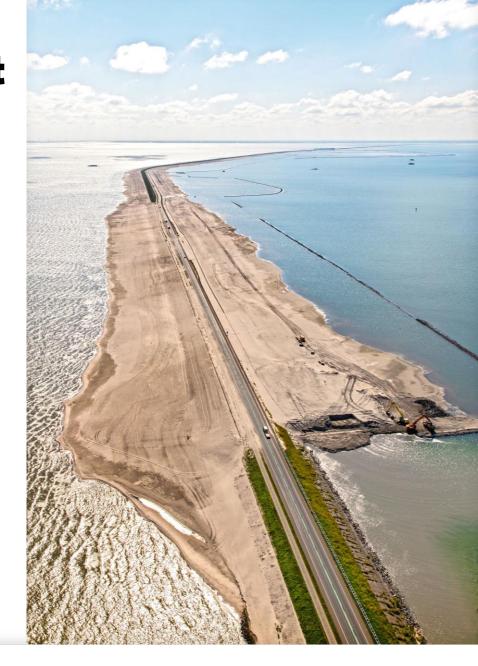


44%



Operating Result & EBIT by segment

EUR mln	H1 21	H1 20	2020
Dredging & Inland Infra	27	30	53
Offshore Energy	43	26	66
Towage & Salvage	40	23	46
Non-allocated income & expenses	-13	-7	-25
Operating Result	97	72	140
Exceptional charges	-	-148	-195
EBIT	97	-75	-55





Order book

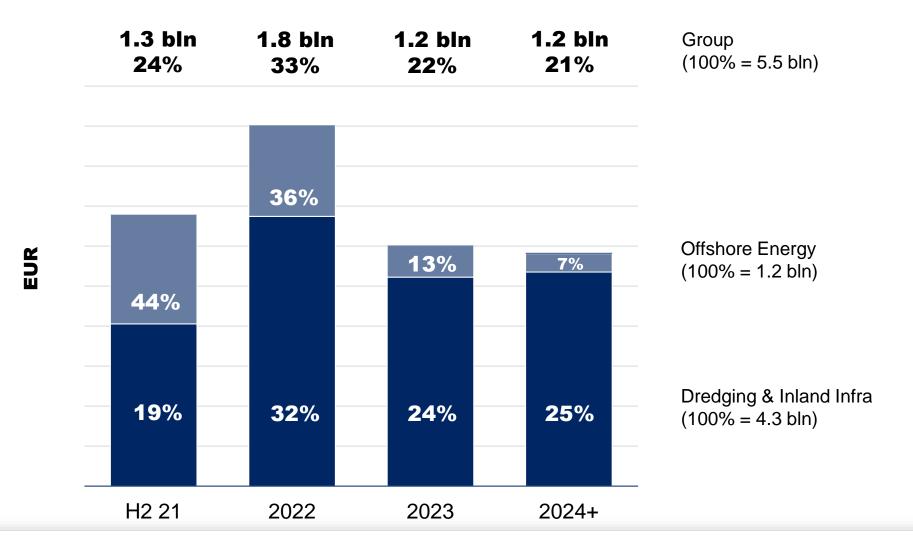
- Total order intake H1 2021 EUR 1.53 bln
- JV order book per end of H1 2021: EUR 1.14 bln (not incl. below) (YE20: EUR 1.08 bln)

EUR mln	30/6/21	31/12/20
Dredging & Inland Infra	4,274	4,075
Offshore Energy	1,247	1,227
Towage & Salvage	7	4
Total	5,528	5,306





Order book run off







Dredging & Inland Infra



Dredging & Inland Infra

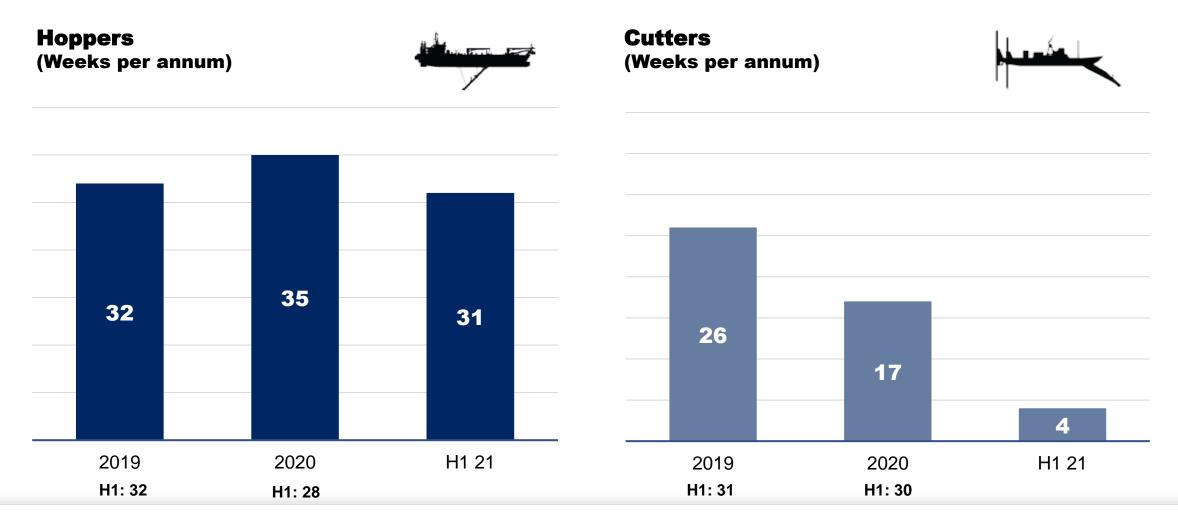
- Solid operational performance, despite
 - Continued COVID-19 related inefficiencies mainly outside of Europe
 - Additional vessel maintenance in anticipation of busy outlook
- Strong contribution from Dutch Inland Infra
- Order intake EUR 854 mln; Meanderende Maas, Oosterweel link, Harwich

EUR mln	H1 21	H1 20	2020
Revenue	656	673	1,316
EBITDA	91	94	177
Net result JVs and associates	0.4	1	3
Operating result	27	30	53
Order book	4,274	3,169	4,075





Dredging fleet utilization









Offshore Energy

Revenue breakdown

- Contracting vs Services: 47%: 53%

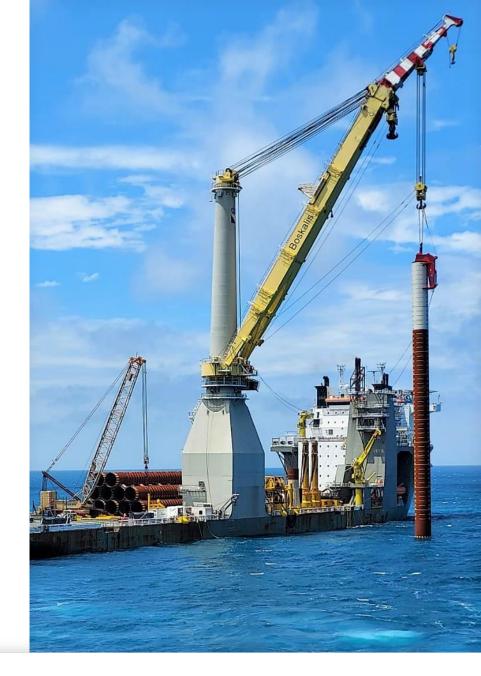
- Renewables vs O&G vs other: 43%: 47%: 10%

Contracting: stable revenue YoY and solid performance

Seabed Intervention: successful FSRU project in El Salvador

 Offshore wind: busy HY for cables and successful start for 2021 foundation campaign Changfang & Xidao in Taiwan

EUR mln	H1 21	H1 20	2020
Revenue	600	506	1,065
EBITDA	103	88	194
Net result JVs and associates	5	1	4
Operating result	43	26	66
Order book	1,247	1,471	1,227





Offshore Energy

- Services: increase in revenue and earnings
 - Marine Transport & Services: good half year with HMT (58% utilization); Marine Services busy on Canakkale bridge and Kincardine floating wind
 - Subsea Services: busy half year and very strong contribution through integration of Rever Offshore; exceeding own financial expectations
 - Marine Survey: stable first half year
- Order book:
 - End H1: EUR 1.25 bln; order intake EUR 615 mln
 - 50% of total order book is renewables







Towage & Salvage

- Salvage:
 - High profile projects Ever Given, Eemslift Hendrika
 - Less busy (lower revenue) relative to very busy 2020
 - Strong result from financial settlement project completed in 2019
- Towage: good half year

EUR mln	H1 21	H1 20	2020
Revenue	79	95	174
EBITDA	41	25	50
Net result JVs and associates	12	7	12
Operating result	40	23	46
Order book	7	21	4

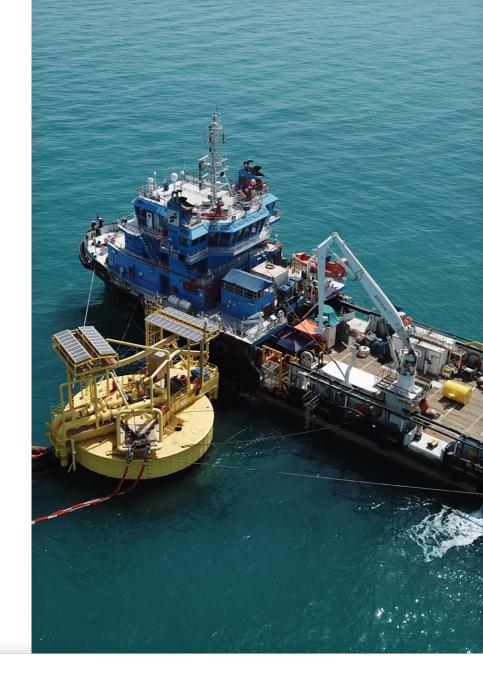




Overall Towage financials

• Financials JVs on 100%

EUR mln	H1 21	H1 20	2020
Revenue	144	159	310
EBITDA	61	59	113
Operating result *	36	29	51
Net result *	23	13	21
Order book	1,141	1,322	1,081
Net debt	179	245	217





Holding & Eliminations

- 2020: strong decline in non-allocated head-office costs due to COVID-19 measures
- Many cost measures still in place in H1 2021

EUR mln	H1 21	H1 20	2020
Revenue	-16	-13	-30
EBITDA	-9	-3	-17
Operating result	-13	-7	-25





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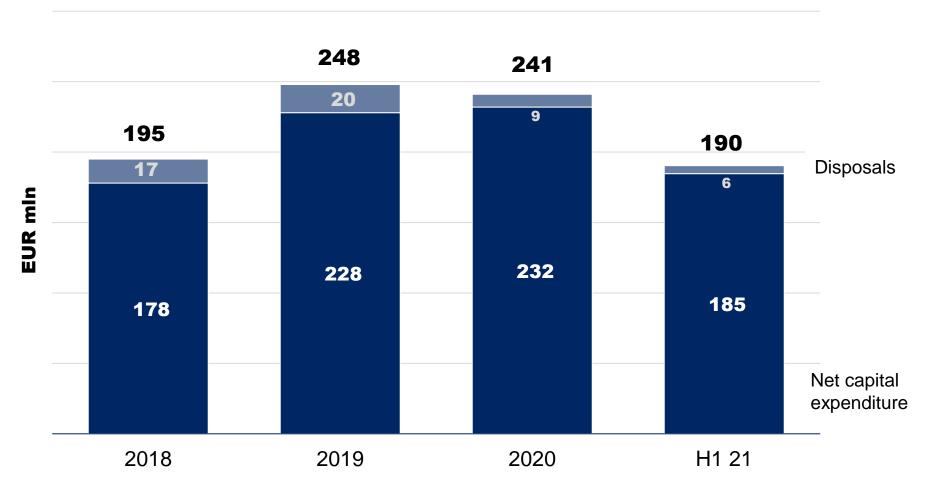
Balance Sheet

- Net investments of EUR 185 mln results in increase of Property, Plant & Equipment
- Gradual normalization in Net working capital with decline to: EUR 734 mln (YE '20: EUR 813 mln)
- Net financial position: EUR 213 mln net cash (YE '20: EUR 439 mln net cash)
- Solvency 50% (YE '20: 51%)

EUR mln	30/6/2021	31/12/2020
Property, Plant & Equipment	2,455	2,362
Intangibles & other Fixed Assets	357	304
JVs & Associated Companies	233	208
Current Assets	972	829
Cash & Equivalents	610	825
Total Assets	4,627	4,528
Group Equity	2,300	2,286
Interest bearing debt	397	386
Provisions & long term liabilities	195	185
Current liabilities	1,735	1,671
Total Equity & Liabilities	4,627	4,528



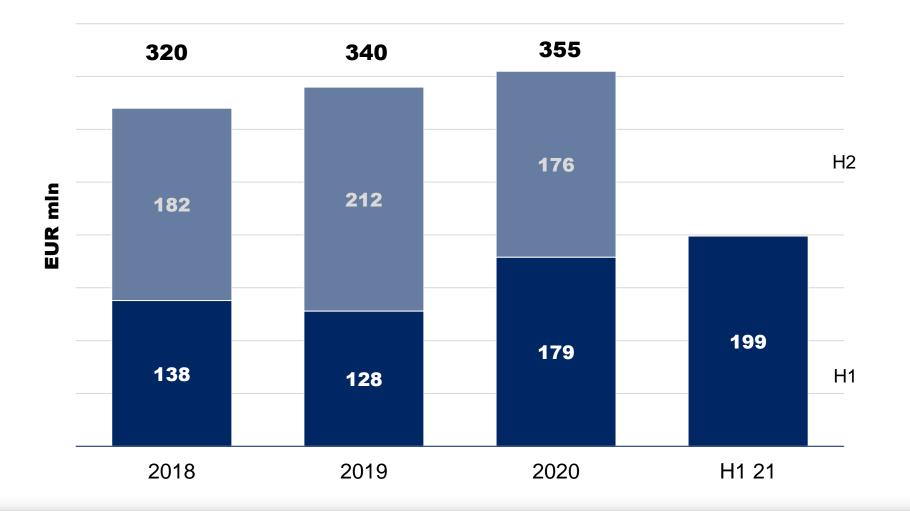
Capital Expenditure







Cash flow







Cash flow

EUR mln	H1 2021
Net group profit	70
Depreciation and amortization	129
Movement working capital	-82
Result JVs, net of dividends	-17
Income tax paid and others	-20
Cash from operating activities	80
Net capital expenditure	-185
Share buyback program	-19
Dividend 2020	-65
Lease payments	-17
Others	-20
Decline in net cash position:	-226





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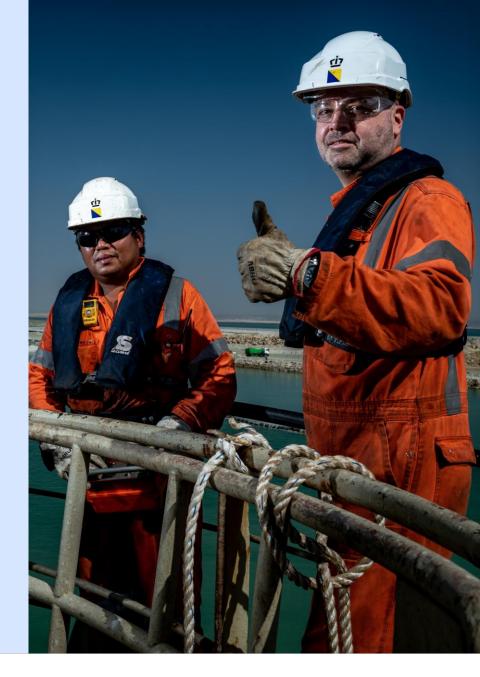
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Outlook second HY 2021

- Dredging: busy second HY with high fleet utilization
- Offshore Energy: similar picture to first HY
- Towage & Salvage: Towage stable; Salvage unpredictable but no large financial settlements
- EBITDA guidance H2 2021: similar level to H1 2021
- CAPEX: EUR 375 mln
- Expect to complete EUR 100 mln share buyback program





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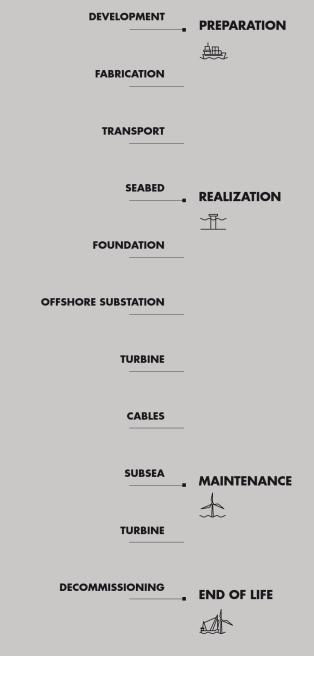
Offshore Wind





Broad range of capabilities

- Geophysical and geotechnical surveys
- Unexploded ordnance detection and removal
- Diving and ROV services
- Foundation transport and installation
- Substation transport and installation, often in combination with;
- Scour protection, seabed preparation and (solid) ballasting solutions
- Boulder clearance & trenching
- Subsea array and export cable installation, including burial
- Cable repair
- Decommissioning





Versatile fleet to service the offshore wind industry



1 ANCHOR HANDLING TUGS



15 SEMI-SUBMERSIBLE OCEAN GOING BARGES



2 HEAVY LIFT VESSE Up to 4,000 t



SEMI-SUBMERSIBLE
HEAVY TRANSPORT VESSELS
Up to 117,000 DWT



6 DIVING SUPPORT VESSELS Air/sat diving, ROV



FLOATING SHEERLEG / CRANE BARGES
Up to 5,000 t



OCEAN TOWAGE TUGS



MULTI PURPOSE /
CABLE-LAYING VESSELS
Up to 7,500 DWT
5,000 I turnitable capacity



3 FALLPIPE VESSELS Up to 24,000 DWT



5 CONSTRUCTION SUPPORT VESSELS
Up to 403 T BP



17 SURVEY VESSELS



TRENCHING EQUIPMENT



Involved in nearly 100 offshore wind farms world-wide

- Present in all high activity regions:
 - NW Europe
 - East Coast USA
 - Taiwan
- Proven track record in:
 - Fixed base and
 - Floating wind farms
- Rapidly growing prospects pipeline in Europe and USA for 2024 and beyond





OUR OFFSHORE WIND ACTIVITIES IN NORTHWEST EUROPE











ABERDEEN BAY

EAST ANGLIA

BORSSELE ALPHA/BETA

DOLWIN BETA & GAMMA



OUR OFFSHORE WIND ACTIVITIES IN THE USA







HUDSON NORTH AND SOUTH

OUR OFFSHORE WIND ACTIVITIES IN TAIWAN



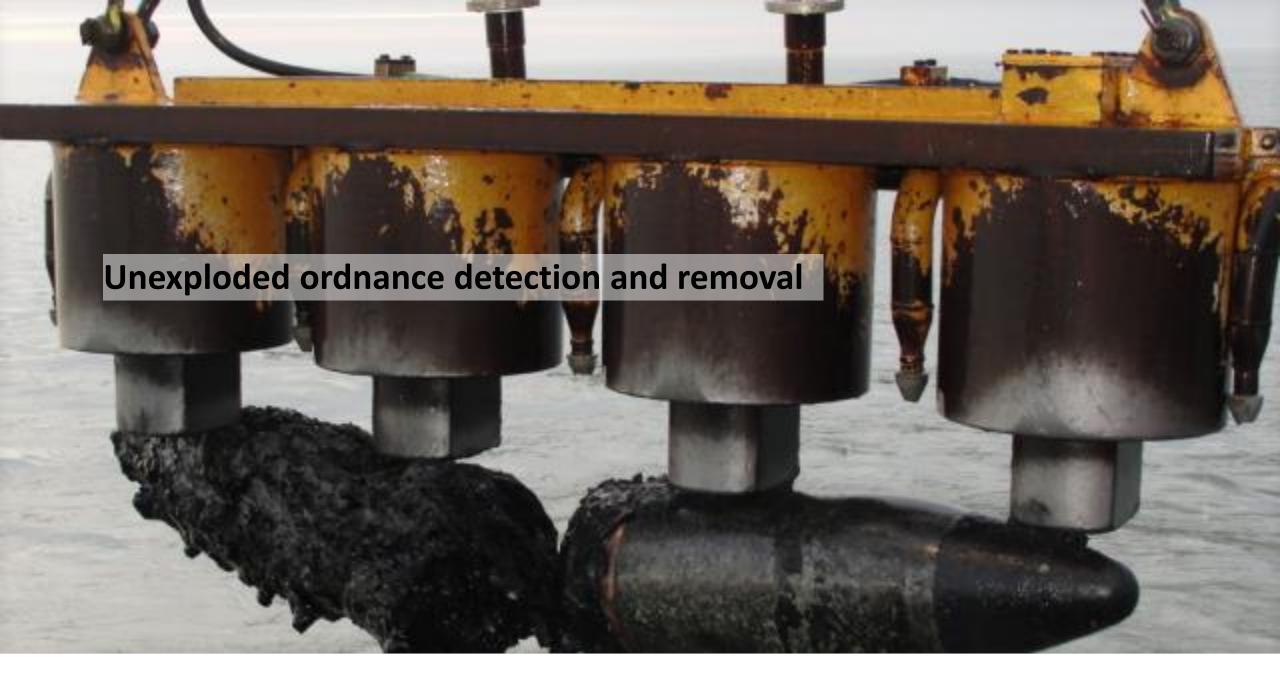
YUNLIN

















Substation transport and installation



